TEST TYPE

<table>
<thead>
<tr>
<th>Initial</th>
<th>Annual</th>
<th>Retest</th>
</tr>
</thead>
</table>

Date of First Sales

Effective Date

DELIVERABILITY GAS TEST

(Guymon-Hugoton Field)

January 1 thru August 31

(Order #17867 & 99440)

<table>
<thead>
<tr>
<th>OTC PRODUCTION UNIT NO.:</th>
<th>API NO.:</th>
</tr>
</thead>
<tbody>
<tr>
<td>139-</td>
<td>139-</td>
</tr>
</tbody>
</table>

Operator Name

API NO.

OCC/OTC Operator No.

Address

Phone No.

City

State

Zip

Lease Name/Well No.

Location in Sec.

Sec.

Twp.

(N)

Rge.

( ECM)

Gas Measurer

OCC/OTC Measurer No.

Well Shut-in Date

Time

Pressure Taken Date

Time

Shut-in Pressure ($P_c$) (96 hrs) $\text{psig} + 14.4 = \text{psia}$

Well Opened Date

Time

Test Completion Date

Time

Working Pressure ($P_w$) $\text{psig} + 14.4 = \text{psia}$

Meter Pressure ($P_m$) $\text{psig}$

$H_2O$ Differential ($h_w$)

Inches

Roots

Meter Spring Size

Acreage

Size Run

Size Orifice

Type Connections (F/P)

FOR COMMISSION USE ONLY

$24 \text{ HR COEFF (C)} = \frac{P_i^z - P_d^z}{P_c^z - P_w^z}$

$C \times uhP_m = \frac{F}{F^*}$

RATE (Q) DELIVERABILITY

Corporation Commission Representative

Operator Representative

TEST YEAR:

Even numbered sections in even numbered years; odd numbered sections in odd numbered years. All initial tests on new wells, regardless of section or year.

ALTERNATE YEAR:

Even numbered sections in odd numbered years; odd numbered sections in even numbered years. Annual-status tests only.