### Application for Allowable Adjustment

(Rule 165:5-7-12)

<table>
<thead>
<tr>
<th><strong>Operator</strong></th>
<th><strong>OCC No.</strong></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Address</strong></td>
<td><strong>Phone No.</strong></td>
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<tr>
<td><strong>City</strong></td>
<td><strong>State</strong></td>
</tr>
<tr>
<td><strong>Zip</strong></td>
<td><strong>FAX No.</strong></td>
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#### Well Information

- **Well Name/No.:**
- **OTC Prod Unit No.:**
- **API No.:**
- **Location within Sec.:**
  - **Sec.:**
  - **Twp.:**
  - **Rge.:**
  - **County:**

#### Oil Purchaser and Gas Measurer

- **Oil Purchaser:****
- **Gas Measurer:**

#### Producing Formation and Perforations

- **Producing Formation:**
- **Perforations:**

#### Spacing Order Number and Acreage

- **Spacing Order No.:**
- **Acreage:**
- **Reservoir Type:**

### Initial Daily Production

<table>
<thead>
<tr>
<th><strong>Oil</strong></th>
<th><strong>Gas</strong></th>
<th><strong>MCF</strong></th>
<th><strong>Water</strong></th>
<th><strong>Bbls</strong></th>
<th><strong>GOR</strong></th>
<th><strong>CT/Bbls</strong></th>
<th><strong>WOR</strong></th>
<th><strong>Bbls/Bbl</strong></th>
</tr>
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### Current Daily Production

<table>
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<tr>
<th><strong>Oil</strong></th>
<th><strong>Gas</strong></th>
<th><strong>MCF</strong></th>
<th><strong>Water</strong></th>
<th><strong>Bbls</strong></th>
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### Cumulative Production

<table>
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<tr>
<th><strong>Oil</strong></th>
<th><strong>Gas</strong></th>
<th><strong>MCF</strong></th>
<th><strong>Water</strong></th>
<th><strong>Bbls</strong></th>
</tr>
</thead>
</table>

### Reserve Production

<table>
<thead>
<tr>
<th><strong>Oil</strong></th>
<th><strong>Gas</strong></th>
<th><strong>MCF</strong></th>
<th><strong>Water</strong></th>
<th><strong>Bbls</strong></th>
</tr>
</thead>
</table>

#### Reason Allowable Adjustment is Necessary

(brief statement)

Notice, in writing, of this request was mailed to each operator of each lease within one-half (1/2) mile of the lease on which this well is located.

- **Yes**
- **No**

**Date last notice was mailed**

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**ATTACH THE FOLLOWING**

A. A resistivity and a porosity type wireline survey;

B. Plat indicating all wells within one-half (1/2) mile of the well (or proposed project) including the operator, well name and number, producing formation and current status (producing, injection, abandoned, etc.) for each;

C. The estimated most efficient rate of production for each product with supporting engineering data (MER only);

D. Well whose allowable is to be transferred plus amount of allowable to be transferred;

E. The boundaries of proposed project, if more than one well, plus inventory of the wells to be included in the project including API and OTC numbers, current production data, and the method and location of water disposal facility;

F. The Conservation Division may require additional geologic and/or engineering data during the review process in order to approve any application.

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I, the undersigned, certify that the information stated on this application and the attached exhibits is true and correct to the best of my knowledge and belief.