Form 1015
Application for Administrative Approval to Dispose of or Inject Water into Well(s) or to amend an existing orders authorizing injection for enhanced recovery, saltwater disposal or LPG storage well(s) OAC 165:5-3-1(b)(1)(A); OAC 165:10-1-7(b)(54)

PAYMENT REQUIRED

Instructions on page 2

OCC Operator Number: ____________________
Application Number: ____________________
PD Number: ____________________

Does well have an existing order? ☐ YES ☐ NO
Previous Order Number(s): ____________________

Applicant
Address
City State Zip
Email Address
Well Name & Number

Well Location:
SHL: ¼ ¼ ¼ ¼
BHL: ¼ ¼ ¼ ¼

Section Township Range
Latitude
County

API Number
Unit Name

☐ Commercial Disposal Well
☐ Enhanced Recovery Injection Well
☐ Disposal Well
☐ LPG

WELL TO BE:
☐ Permit Modification:
Reason: ____________________
☐ Drilled
☐ Converted
☐ Directional (Give the BHL)
☐ More Than One Lateral

Type of fluids to be disposed or injected:
☐ Salt Water ☐ CO2 ☐ H2S ☐ Fresh Water ☐ Natural Gas

Well Data:

Is well within ½ mile of an active or reserve municipal well? ☐ YES ☐ NO

Does injection zone contain oil, gas, or fresh water within ½ mile? ☐ YES ☐ NO
If yes, state which: ____________________

Location of source of fluids:
Perforation of injection interval: Top __________ Bottom __________

Geologic name(s) and depth of source(s):
Unit Order Number:
Geologic name(s) of formations of injection zone:

Base of treatable water: ☐ Commission maps
☐ Other Source (specify): ____________________
Intervening thickness (top perforation minus base of treatable water):
Average Porosity %
Average permeability (Kw):

Present formation pressure or Shut-in static fluid level from surface:
Injection rates and pressures:
Requested Injection Rate BPD/MCF Requested Injection Pressure PSI
Approved Injection Rate BPD/MCF Approved Injection Pressure PSI

Name of String Size Setting Depth Sacks of Cement Top Cement Determined By
Surface Intermediate Production Liner Tubing

Packer Type: __________ Packer Depth: __________ Total Depth: __________ Plug Back Total Depth: __________

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature ____________________
Name & Title (Typed or Print) ____________________
Date ____________________
Phone A/C Number ____________________
INSTRUCTIONS

1. Attach $250 filing fee for injection and noncommercial disposal; or $1,500.00 for commercial disposal well application.

2. Notice that an application has been filed shall be published by the applicant in a newspaper of general circulation in the county in which the well is located and in a newspaper of general circulation published in Oklahoma City, Oklahoma. The applicant shall file proof of publication before the application is approved. The notice shall include the application number, depth of injection interval zone, injection pressure, and volume. If no written objection is received within 15 days (30 days for commercial) from the date of publication, the application may be approved administratively.

3. In addition to filing Form 1015, an affidavit of mailing or delivery with names and addresses of those notified shall be filed not later than five days after the application is filed.

4. The well must be in the applicant's name and the applicant must have appropriate surety before the application may be approved.

5. Attach signed analysis of fresh water from two or more producing wells within a one mile radius of the injection well or a notarized statement as to why samples were not submitted. The analysis must include at least Na+, Cl- and TDS.

6. Attach signed analysis of representative sample of water to be injected. The analysis must include at least Na+, Cl- and TDS, and must have the exact legal location where the sample was taken.

7. Attach plat showing subject well and total depths of all known oil and gas wells, abandoned, drilling and dry holes within 1/4 radius mile for noncommercial wells and within a 1/2 mile radius for commercial wells.

8. Attach Completion Report Form 1002A. If well is not in applicant's name, attach a 1073i or 1073 as needed.

9. Attach electric or radioactivity log of the subject well.

10. Attach schematic drawing of subsurface facilities including: casing size, setting depth, amount of cement used, calculated, tops of cement, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone, showing top and bottom of injection interval.

11. The original application and one complete set of attachments shall be mailed to the Corporation Commission's Underground Injection Control Department.

12. Delivery of application to surface owner(s) and offset operators. New rules for commercial and a non-commercial well exceeding 5000 BBLS a day, refer to OAC 165:10-5-5 (c ). Non-commercial Under 5000 BBLS deliver to offset-operators within 1/2 mile.

13. A noncommercial well shall not be used for injection or disposal unless annual fluid injection report Form 1012A is filed by January 31st each year. There is a $25 "per well" filing fee or a $2,500 filing fee for more than 100 wells (OAC 165:5-3-1(B)(1)(T)(ii-iii)). Operators of commercial wells are required to submit a Form 1012C (Commercial Disposal Well Semiannual Fluid Disposal Report) by January 31st and July 31st of each year. There is a $500 semiannual filing fee to file the Form 1012C (OAC 165:5-3-1(b)(T)(i)).

14. A well must have an API Number.

15. Permit Modification: The application shall State the reason for the modification. Please refer to OAC 165:5-7-30

The names and addresses of those to whom copies of this application and attachments have been sent:

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